



GSA Platform Report  
2019/2020 gas year

## Table of Contents

1.	Executive summary	3
2.	General information on the GSA Platform	4
2.1.	Scope of services	4
2.2.	What makes us different?	6
2.3.	Key data	6
3.	Capacity allocation in the 2019/2020 gas year – summary	7
3.1.	Primary market long-term products	7
3.2.	Primary market short-term products	9
3.3.	Secondary market	10
4.	New operators and supported interconnections	11
4.1.	Transmission system operator of Ukraine, “Gas TSO of Ukraine” LLC	11
4.2.	Virtual entry point “GCP GAZ-SYSTEM/UA TSO” and virtual exit point “GCP GAZ-SYSTEM/UA TSO”	11
4.3.	Ukrainian language version of the GSA Platform	12
5.	Regulatory framework	13
5.1.	ACER’s second proceeding regarding the selection of a capacity platform on the Poland-Germany interconnections	13
5.2.	FUNC Platform	14
5.3.	Security and quality of services	15
6.	Security and quality of services	16
6.1.	Certificates and confirmation of the quality of services rendered	16
6.2.	Services security on the GSA Platform	17
7.	Services development and cooperation with users	18
7.1.	Workshops for users and operators	18
7.2.	Results of the 2019 GSA Platform user satisfaction survey	19
7.3.	New visual identification	20
7.4.	Offer for new users and operators	21
8.	Summary	22
8.1.	Timeline	22
8.2.	Planned activities in the 2020/2021 gas year	23
8.3.	Contacts	23

## 1. Executive summary

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During the 2019/2020 gas year, the GSA Platform expanded the extent of its operations by means of having admitted to its group of operators “Gas TSO of Ukraine” LLC – the transmission system operator of Ukraine, which, since July 2020, has been providing its capacity on the Poland-Ukraine border within the framework of a new virtual interconnection point named “GCP GAZ-SYSTEM /UATSO”.

Ever since the launch of the GSA Platform until the end of the 2019/2020 gas year, it was a total of 521,065 auctions carried out. In the 2019/2020 gas year alone, a total of 104,434 auctions of firm capacity were held on the primary market of the GSA Platform, as well as 2,593 auctions of interruptible capacity. It was 169,235,462 MWh/h of capacity offered as part of the auctions of firm products, while the total interruptible capacity provided amounted to 38,316,457 MWh/h. The offered volume was contracted by market participants at the level of 1,526,415 MWh/h insofar as firm capacity (an increase by over 37% as compared to the 2018/2019 gas year) and 367,260 MWh/h of interruptible capacity (an increase by 2% in relation to the allocation in the last gas year). These days, the services rendered by the GSA Platform are used by 4 transmission system operators, 188 registered entities, and 278 users.

Last year, the GSA Platform kept continuing to partake in the procedure conducted by the Agency for the Cooperation of Energy Regulators (ACER) regarding the selection of the capacity booking platform for the interconnections between the transmission systems of Poland and Germany. As given rise by the repeal of the first decision in this case (No. 11/2018), by virtue of which the GSA Platform was recognised as an appropriate one for capacity allocation on the Polish-German border, the ACER initiated a new procedure aimed at the selection of the platform, while by virtue of decision No. 10/2019 of August 6, 2019, the ACER decided to designate RBP platform as a tool for capacity allocation for the next 3 years. On October 7, 2019, the GSA Platform Operator lodged an appeal against ACER's decision No. 10/2019. The ACER Board of Appeal, by virtue of decision No. A-006-2019 of February 7, 2020, upheld ACER's Decision No. 10/2019 and dismissed the appeal filed by the GSA Platform Operator. As per Art. 263 of the Treaty on the Functioning of the European Union, the GSA Platform Operator lodged a complaint against the decision of the ACER Board of Appeal No. A-006-2019 to the Court of First Instance, the Court of Justice of the EU.

In accordance with the assumptions of the Development Plan for 2019-2021, the GSA Platform, within the last gas year, kept continuing its activities aimed at having increased the scope of services rendered and improved their quality to be in line with users' expectations. What steps were taken to fulfil these was organising further workshops from the GSA Platform FORUM series, which took place on December 2, 2019, in Warsaw. What is more, a survey on platform client's satisfaction was carried out, the results of which form the basis for introducing modifications and planning further development of the GSA Platform. When bearing in mind the satisfaction and convenience of users, changes to the interface of the GSA Platform were made, so that the website would become even more readable and easy to use, as well as contain additional useful content during cooperation and use of the platform's services. Last year, under development-oriented activities, the GSA Platform also conducted an active dialogue in the region with operators managing the existing interconnections or those being under construction, in particular, on the border with Poland, for which, in the coming years, it will be necessary to select a capacity booking platform.

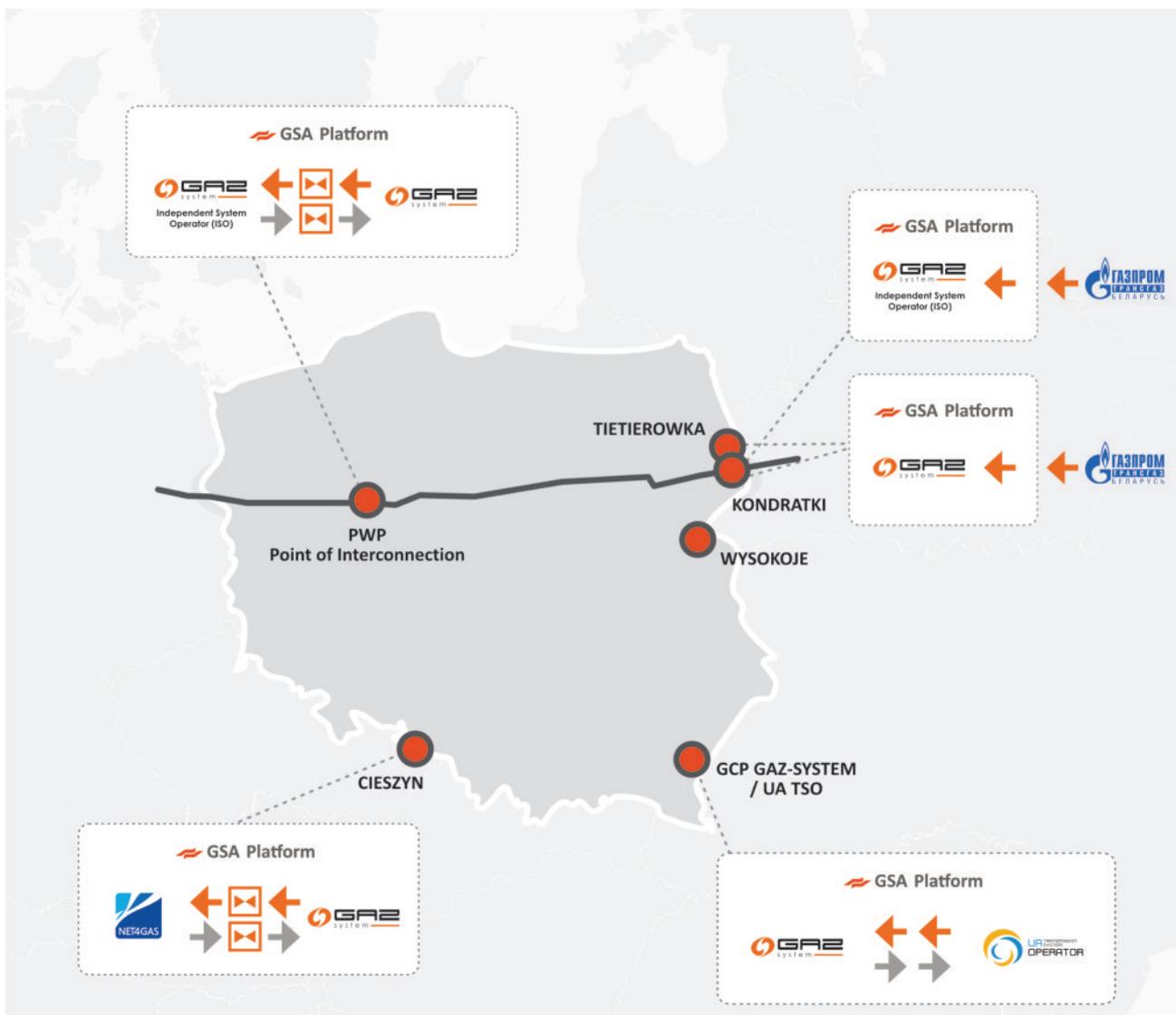


## 2. General information on the GSA Platform

The GSA Platform is a modern and compliant with the EU gas market regulations Great Solution for Auctioning natural gas transmission capacities. The GSA Platform provides a single IT tool for Gas Transmission System Operators and shippers (Capacity Responsible Parties) respectively for offering capacities of interconnection points and booking gas transmission capacities on a primary and secondary market.

### 2.1. Scope of services

Through having participated in auctions, market participants may reserve, on the GSA Platform, capacity at interconnection points provided by GAZ-SYSTEM S.A. which serves as the operator of the national transmission system (GAZ-SYSTEM) and the operator of the Polish section of the Yamal – Europe transit gas pipeline system (GAZ-SYSTEM ISO). The GSA Platform also provides the capacity offered by the Czech operator NET4GAS s.r.o. as part of the bundled product offered on the Cieszyn interconnection point, as well as the capacity of the transmission system operator of Ukraine “Gas TSO of Ukraine” LLC insofar as the virtual point “GCP GAZ-SYSTEM/UA TSO”.



## 2. General information on the GSA Platform

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The capacity is offered on the GSA Platform in the form of, either, yearly, quarterly, monthly, daily and intraday products, as well as of available offers from the secondary market. Any capacity reservation solutions provided by the GSA Platform are available to each and every transmission system operator who are interested in utilising tools tailored to its technical and market requirements, while maintaining favourable price conditions.

Market participants may participate in the auctions for free and the participation is based on communication standards using open protocols and messages (AS4, edig@s 5.1), thus ensuring ease of integration and system transparency. Either the stability, efficiency, and security of this system are guaranteed by 24/7 technical support and confirmed by international security and data protection standards (including but not limited to ISO/IEC 27001:2013, ISO 22301:2012).

The cost methodology, based on the synergy effect, offers a simple, yet safe and effective tool for capacity reservation. Furthermore, the GSA Platform satisfies any and all requirements of EU regulations, including those in terms of the provisions articulated in the network codes for the natural gas market. On top of that, the Agency for the Cooperation of Energy Regulators (ACER) has recognised the GSA Platform as an Organised Market Place in the light of the provisions of the Implementing Regulation for REMIT<sup>1</sup>.



1. Regulation (EU) No. 1227/2011 of the European Parliament and of the Council of October 25, 2011, on wholesale energy market integrity and transparency (REMIT).

## 2. General information on the GSA Platform

### 2.2. What makes us different?

The GSA Platform purpose is to provide operators and users cooperating with us with services of the highest standard and safety. Specifically, we are focused on making our services competitive in terms of price and being constantly tailored not only to the needs of our clients but regulatory requirements as well.



### 2.3. Key data



- 4** - Number of TSOs
- 118** - Number of Shippers
- 278** - Number of users
- more than 502,000\*** - Number of auctions carried out
- 17** - Maximum number of participants in one auction
- 33** - Maximum number of rounds (duration – 7 days)

\* Data as of 1 October 2020

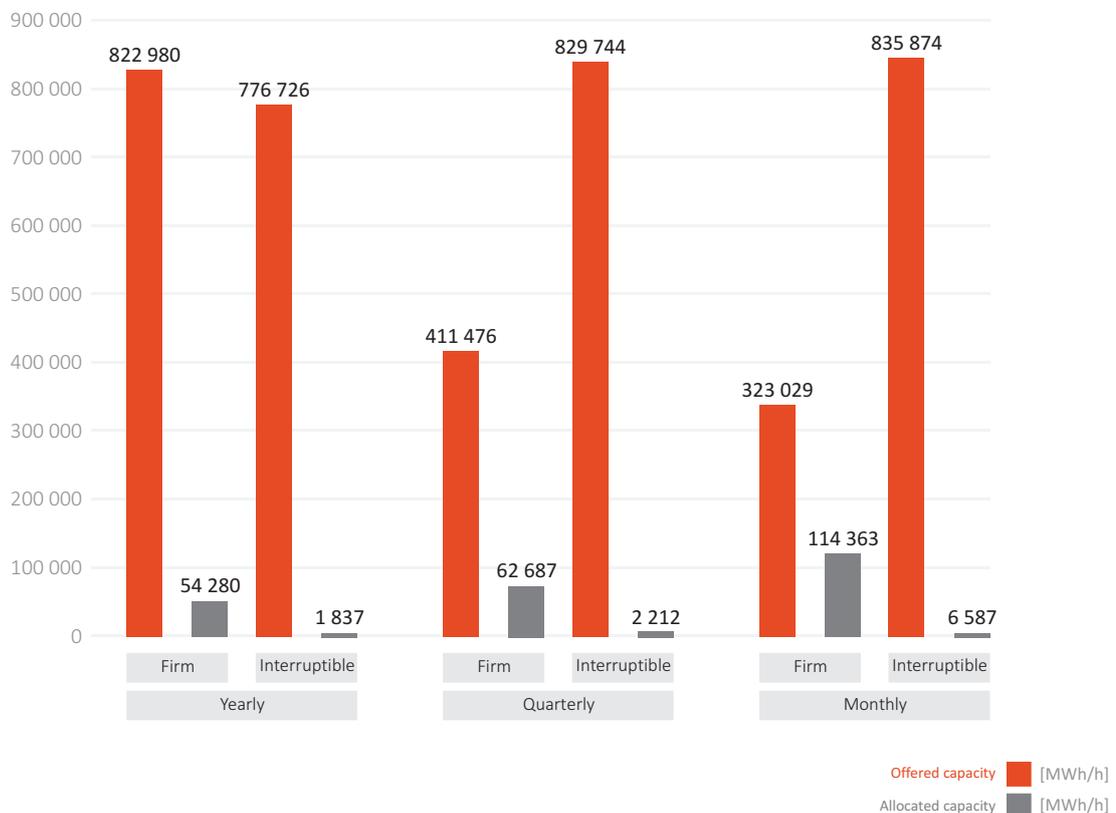
### 3. Capacity allocation in the 2019/2020 gas year – summary

In the 2019/2020 gas year, a total of 104,434 auctions of firm capacity were held on the primary market of the GSA Platform, as well as 2,593 auctions of interruptible capacity. It was 169,235,362 MWh/h of capacity offered as part of the auctions of firm products, while the total interruptible capacity provided amounted to 38,316,457 MWh/h. The offered volume was contracted by market participants at the level of 1,526,415 MWh/h (firm capacity) and 367,261 MWh/h (interruptible capacity). This means an increase by 37% as compared to the firm capacity allocated in the 2018/2019 gas year, and an increase by 2% insofar as an interruptible capacity booking compared to the previous gas year.

#### 3.1. Primary market long-term products

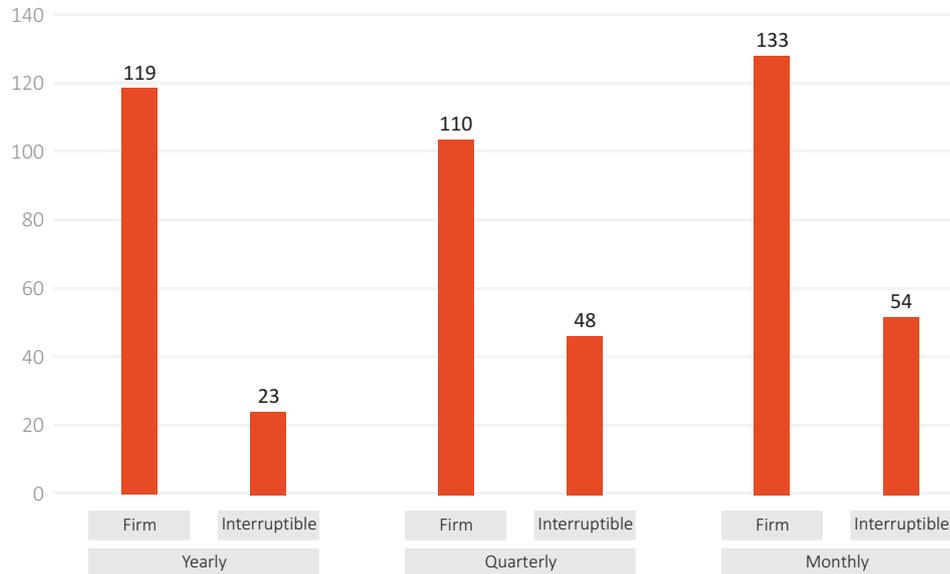
In the 2019/2020 gas year, under the long-term product auctions (yearly, quarterly, and monthly), a total of 1,557,485 MWh/h of firm capacity was made available, of which 231,329 MWh/h was reserved. Within that time frame, 119 yearly capacity auctions, 110 quarterly capacity auctions, and 133 monthly capacity auctions were held. Interruptible capacity was offered under long-term products at the level amounting to 2,442,343 MWh/h and it was contracted at the level of 10,636 MWh/h. Within that time frame, the GSA Platform users had an opportunity to participate in 23 yearly auctions, 48 quarterly auctions, and 54 monthly auctions of interruptible capacity. A detailed breakdown of both the offered and reserved volume of long-term capacity is presented in the following chart:

Capacity allocation on the GSA Platform in the 2019/2020 gas year - long-term products



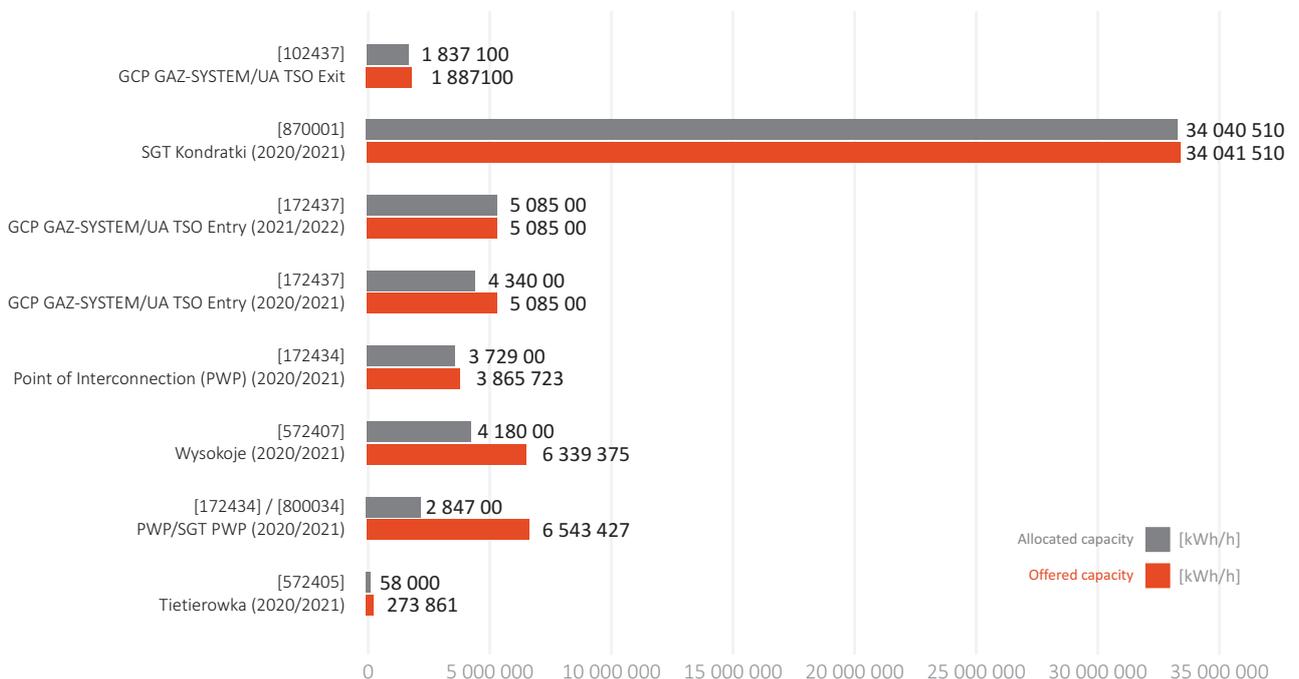
### 3. Capacity allocation in the 2019/2020 gas year – summary

Number of auctions in the 2019/2020 gas year - long-term products



As far as auctions of long-term products are concerned, the auctions of the yearly product, which render the reservation of capacity for the next 15 gas years possible, are of particular importance for market participants. As an outcome of the auctions of the yearly firm capacity product commenced on July 6, 2020, and the auctions of the yearly interruptible product commenced on July 20, 2020, the following volumes were booked by market participants:

Results of yearly auctions for 2020/2021 and 2021/2022 gas years

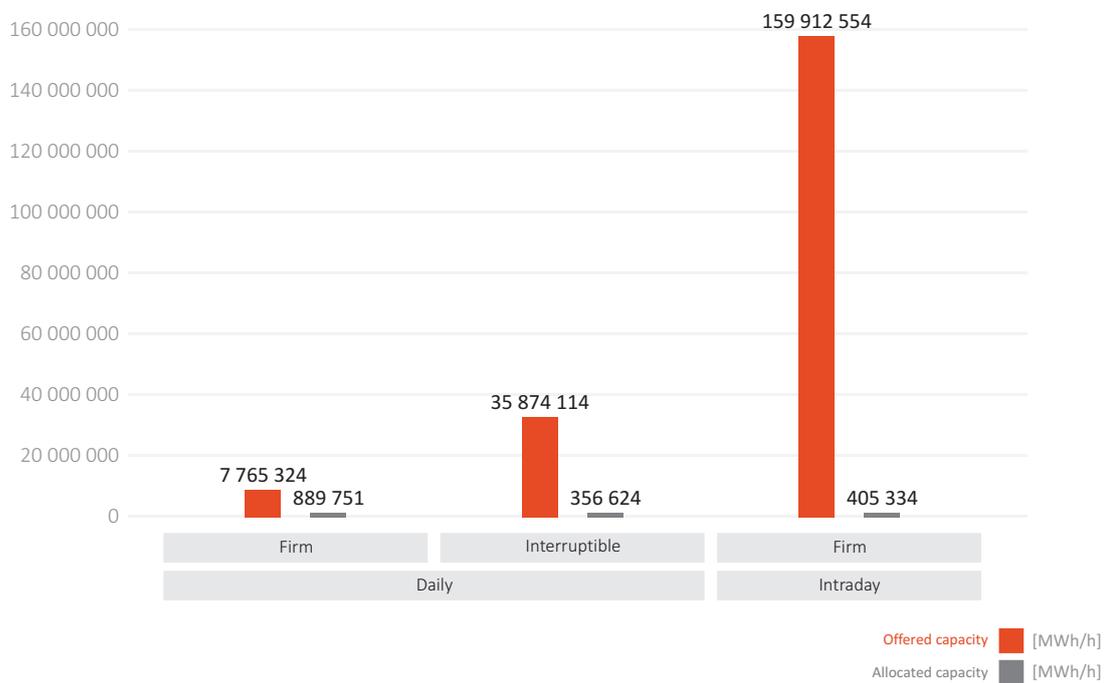


### 3. Capacity allocation in the 2019/2020 gas year – summary

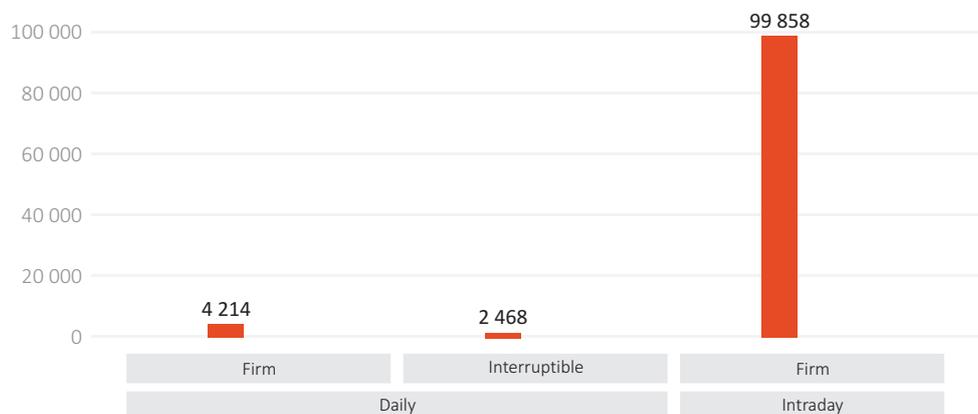
#### 3.2. Primary market short-term products

Within the framework of the auction of short-term products (daily and intraday), 167,677,977 MWh/h of firm capacity was made available, of which 1,295,086 MWh/h was contracted. In the 2019/2020 gas year, 4,214 auctions of daily products of firm capacity, 2,468 auctions of interruptible daily products and 99,858 auctions of intraday products were conducted. A detailed breakdown of both the offered and booked volume of short-term capacity is presented in the following chart:

Capacity allocation on the GSA Platform in the 2019/2020 gas year - short-term products



Number of auctions in the 2019/2020 gas year - short-term products



Ever since the launch of the GSA Platform in 2014 until the end of the 2019/2020 gas year, 521,065 auctions were carried out.

### 3. Capacity allocation in the 2019/2020 gas year – summary

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#### 3.3. Secondary market

In the 2019/2020 gas year, we observed an increase in interest and turnover on the secondary market on the GSA Platform, under which users are able to use three types of previously allocated capacities:

-  OTC (Over-The-Counter)
-  FCFS (First Come First Served)
-  Call For Order

Within the time frame from 01/10/2019 to 30/09/2020, under the OTC procedure, as many as 112 offers of capacity resale and 22 offers under the FCFS procedure were submitted, of which 91 and 18 ended with concluding a transaction, respectively.



## 4. New operators and supported interconnections

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Within the 2019/2020 gas year, the transmission system operator of Ukraine “Gas TSO of Ukraine” LLC joined the group of operators who are in use of the GSA Platform. On top of that, new points emerged on the list of interconnections operated by the GSA Platform, i.e., the virtual entry point “GCP GAZ-SYSTEM/UA TSO” and the virtual exit point “GCP GAZ-SYSTEM/UA TSO” which, from July 1, 2020, have replaced the hitherto points on the connection between the Polish and Ukrainian transmission systems – Hermanowice and Drozdowicze, with just one virtual point “GCP GAZ-SYSTEM/UA TSO” with a specific flow direction.

### 4.1. Transmission system operator of Ukraine, “Gas TSO of Ukraine” LLC

In March 2020, the GSA Platform Operator and the transmission system operator of Ukraine, “Gas TSO of Ukraine” LLC entered into an agreement on the organisation of capacity auctions on the GSA Platform on interconnectors on the Polish-Ukrainian border. The first auction pertained to the products for the 2020/2021 gas year insofar as the interruptible capacity and it was held on July 20, 2020, in adherence to the requirements of the European Network Code on Capacity Allocation Mechanisms in Gas Transmission Systems (CAMNC)<sup>2</sup> and the auction calendar prepared by the ENTSOG.

From that moment on, through auctions of the firm and interrupted capacity offered in the auction procedures for yearly, quarterly, monthly, and short-term products, market participants have been able to reserve the capacity of the Poland-Ukraine interconnection in both directions.

### 4.2. Virtual entry point “GCP GAZ-SYSTEM/UA TSO” and virtual exit point “GCP GAZ-SYSTEM/UA TSO”

From July 1, 2020, as given rise by a new interconnection agreement concluded between Gas Transmission Operator GAZ-SYSTEM S.A. and “Gas TSO of Ukraine” LLC, the existing two interconnections – Drozdowicze and Hermanowice have been replaced with just one virtual point - “GCP GAZ-SYSTEM/UA TSO”.

The integration of the existing physical interconnection points constitutes one of the last requirements specified in the CAM NC. In the case of Poland and Ukraine, satisfying these requirements was possible as late as in 2020, because, at the beginning of this year, the uniform business rules began to apply in both countries.

By dint of the changes made, from July 2020, the GSA Platform users have been able to reserve the capacity of the Poland - Ukraine interconnection by using the virtual entry point “GCP GAZ-SYSTEM/UA TSO” and virtual exit point “GCP GAZ-SYSTEM/UA TSO”. In September 2020, both points were also added to the list of appropriate points approved by the President of the Energy Regulatory Office, which is developed by the transmission system operator in line with the requirements of Regulation 715/2009<sup>3</sup>.

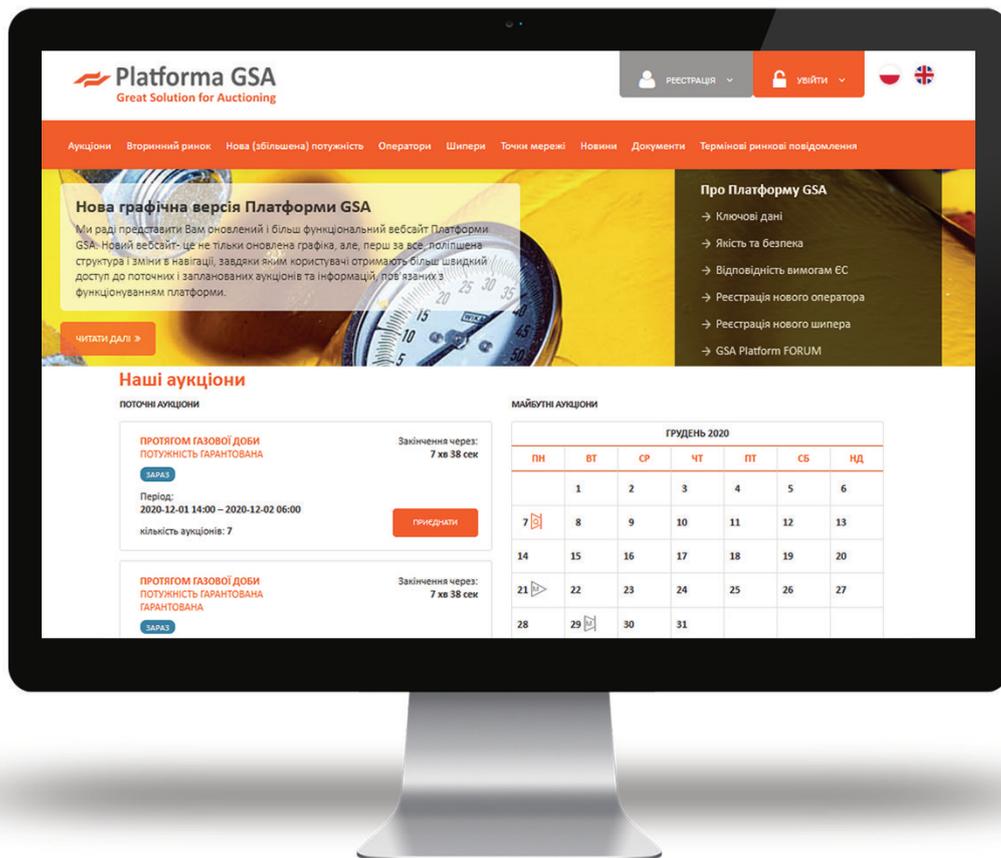
2. Commission Regulation (EU) 2017/459 of March 16, 2017, establishing a network code on capacity allocation mechanisms in gas transmission systems and repealing Regulation (EU) No. 984/2013 (CAM NC).

3. Regulation (EC) No. 715/2009 of the European Parliament and of the Council of July 13, 2009, on conditions for access to the natural gas transmission networks and repealing Regulation (EC) No. 1775/2005.

## 4. New operators and supported interconnections

### 4.3. Ukrainian language version of the GSA Platform

In light of launching the support of the virtual point “GCP GAZ-SYSTEM/UA TSO” and aiming to meet expectations of new users of the platform from the Ukrainian market, the GSA Platform Operator together with the transmission system operator “Gas TSO of Ukraine” LLC, on June 15, 2020, launched the Ukrainian language version of the GSA Platform. Apart from making the platform interface available in Ukrainian, the documents relevant to the user of the GSA Platform, namely the GSA Platform Rules and the GSA Platform Shipper’s Manual, are now also available in Ukrainian.



## 5. Regulatory framework

### 5.1. ACER's second proceeding regarding the selection of a capacity platform on the Poland-Germany interconnections

As per Art. 37 (1) of CAM NC, transmission system operators shall offer capacity on a single online booking platform. In the event of disagreement between the operators as to a common platform – on which the capacity is supposed to be offered, CAM NC provides for a special procedure (Art. 37 (3)). Under the procedure in question, the ACER, by virtue of decision No. 11/2018 of October 16, 2018, selected the GSA Platform as appropriate one to have offered capacity on the Polish-German border for the next three years. ACER's Decision No. 11/2018 is available [here](#). ➡

The PRISMA GmbH platform lodged its appeal against Decision No. 11/2018. On February 22, 2019, the ACER Board of Appeal (BoA) published a decision insofar as the appeal lodged by the PRISMA GmbH platform against ACER's decision No. 11/2018, by virtue of which the GSA Platform was deemed appropriate for auctioning the capacity on the Polish-German border for the next 3 years. The ACER BoA repealed the Agency's decision on procedural grounds at the stage where ACER was dealing with the case and referred the case back to the ACER's Director for reconsideration. The basis for the repeal of the decision was ACER's failure to duly document that the evaluation of platform offers had been carried out in the manner indicated by the Agency. The ACER BoA stipulated that if the platform had indeed been selected in the manner indicated by ACER, the evaluation method had been non-discriminatory. The ACER BoA did not contest the substantive premises of the selection of the GSA Platform, which solidifies its quality and cost-effectiveness.

The ACER BoA pointed out to the ACER's Director two options under which the proceeding should be supplemented: repeating the procedure from the moment of evaluation (i.e., re-evaluation of submitted offers) or conducting new proceedings. In a message published on February 22, 2019, the ACER announced the choice of the second path of option. ACER BoA's Decision No. A-002-2018 of February 14, 2019, is available [here](#). ➡

As given rise by the repeal of Decision No. 11/2018, the ACER initiated new proceedings serving to select a platform for capacity reservation and, by virtue of decision No. 10/2019 of August 6, 2019, selected the RBP platform as an appropriate one for capacity allocation on the Polish-German border for the next 3 years. The full text of the decision in question is available [here](#). ➡

On October 7, 2019, the GSA Platform Operator filed an appeal against ACER's decision No. 10/2019. The ACER Board of Appeal, by virtue of decision No. A-006-2019 of February 7, 2020, upheld ACER's Decision No. 10/2019 and dismissed the appeal filed by the GSA Platform Operator. The text of the decision in question is available [here](#). ➡

The GSA Platform Operator lodged a complaint against the decision of the Board of Appeal No. A-006-2019 to the Court of First Instance, the Court of Justice of the EU, pursuant to Art. 263 of the Treaty on the Functioning of the European Union.



## 5. Regulatory framework

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### 5.2. FUNC Platform

The common FUNC platform operated by the ACER and the ENTSOG serves market participants to raise issues and problems related to the practical application of the European network codes. After having received the notification, the ENTSOG and the ACER shall agree upon whether or not the reported problem is of a domestic or EU nature, and if the case is considered to be cross-border, works on coming down with an appropriate solution shall begin.

Currently, the FUNC platform is a place where proceedings stemming from the Equinor notification, endorsed by Engie, is being conducted. The proceeding concern the problem on the lack of using uniform interfaces for data exchange between the capacity booking platforms and their network users. The AS4 protocol and Edig@s messages (used by the GSA Platform) were indicated by Equinor as the preferred data exchange format.

So far, the ENTSOG and the ACER have organised workshops for platform operators and market participants the subject -matter of which was the problem of various solutions used by the platforms. Afterwards, public consultations were conducted. 30 market participants expressed their views on the issues. Following these consultations, the following solutions were pointed as preferred by the market:



The GSA Platform already offers data exchange in the Edig@s format and by means of the AS4 protocol to its users. The results of the consultations have been published [here](#). ➡

Currently, the ENTSOG and the ACER are working on finding a proposal for a joint solution to the issue reported by the market, which will be published at the above link in the Solution tab. GAZ-SYSTEM, as the GSA Platform Operator, cooperates with the ENTSOG for the purpose serving to find a satisfactory solution for the market.

## 5. Regulatory framework

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### 5.3 Revision of Gas Directive 73/2009 and Regulation 715/2009

The Work Programme for 2021, published by the European Commission in October 2020, implies that one of the issues that the European Commission plans to focus on in the year to come is to revise Gas Directive 73/2009 and Regulation 715/2009. The action is foreseen as part of “fit for 55 package”. This probably revolves around the new proposed target of reducing greenhouse gas emissions by 2030 (from 40% to 55%). The foregoing legal acts' revision would take place in order to have regulated the competitive market for decarbonised gases. The EC Work Programme can be found [here](#). ✨

When bearing in mind a potential option to extend the GSA Platform's scope of operation with products for both decarbonised and renewable gases, the GSA Platform Operator monitors the scope of these works on an ongoing basis.



## 6. Security and quality of services

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What is one of the GSA Platform's priorities is to have provided its users and operators with the highest information security. The procedures and practices we apply are subject to audits and certification processes, which confirm that the quality of the services rendered and the business continuity management system is compliant with international standards of data security and protection.

### 6.1. Certificates and confirmation of the quality of services rendered

ISO 22301:2012 and ISO/IEC 27001:2013

The GSA platform meets the requirements of ISO 22301:2012 and ISO/IEC 27001:2013 due to the implemented procedures and good practices insofar as information security management and business continuity management through an appropriate information security policy and the integrity between the management system and the processes under operation.

The assessment results in the area of maintenance, modification, development, and service rendering on the GSA Platform are positive:

-  The Information Security Management System (ISMS) is compliant with ISO/IEC 27001:2013 and confirmed by the IS 591129 certificate
-  The Business Continuity Management System (BCMS) is compliant with ISO 22301:2012 and confirmed by the BCMS 635966 certificate

Audit on compliance of the GSA Platform processes with the ACER requirements

In connection with the ACER proceedings, regarding the selection of a capacity booking platform on the interconnection points between the Polish and German transmission systems, the GSA Platform passed an audit on compliance of maintenance processes with the ISO/IEC27001 Standard carried out by an external auditor.

The audit confirmed the compliance of the GSA Platform with the requirements imposed by the ACER.

The audit results and compliance with the requirements of ISO 22301:2012 and ISO/IEC 27001:2013 Standards confirmed the following strengths of the GSA Platform:

-  Maturity and technical efficiency of the system
-  Fully implemented procedures
-  Information security in line with the requirements of the Standards and legal requirements

## 6. Security and quality of services

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### 6.2. Services security on the GSA Platform

The GSA Platform Operator is constantly working on coming down with new solutions aimed at increasing the security of the services rendered. In the 2019/2020 gas year, the operability of the Organisation Administrator was put into life, i.e., the TSO User or the System User holding authorisations to manage the accounts of their Organisation and the mechanism of automatic account blocking.

#### 6.2.1. Managing Users on the GSA Platform

The GSA Platform User, acting as the Organisation Administrator of the relevant TSO or the System User, has a constant view over the Platform Users' list within their own organisation and has the option of accepting, blocking, deleting accounts, as well as of assigning the roles of either the Organisation Administrator or Observer to activated Platform Users.

#### 6.2.2. Automatic blocking of accounts on the GSA Platform

The GSA Platform was deployed with a mechanism of automatic blocking of inactive Users' accounts after 30 days of their inactivity, as well as of automatic notification on the need to log in to the GSA Platform for a specified number of days before the account is blocked, and-in the event of no logging in-on blocking the account.



## 7. Services development and cooperation with users

The GSA Platform Operator strives to develop the services and operability of the auction platform based on current proposals and comments submitted by system users and operators, as well as based on cyclical workshops and customer satisfaction surveys. Feedback obtained in this manner is used as part of developing the GSA Platform Development Plan, as well as to continuously improve service standards and functionalities available to users.



### 7.1. Workshops for users and operators

On December 2, 2019, as part of the GSA Platform FORUM series, another meeting for platform users and operators was held in Warsaw. What was summarised during the meeting was the 5 years of the GSA Platform's operation, as well as the first annual report was presented. The topics raised during the event also included issues related to the analysis of the allocation of primary and secondary capacity in the previous gas year, newly introduced services (among others, the procedure for assessing market demand for incremental capacity), as well as to changes in the EU regulatory environment.

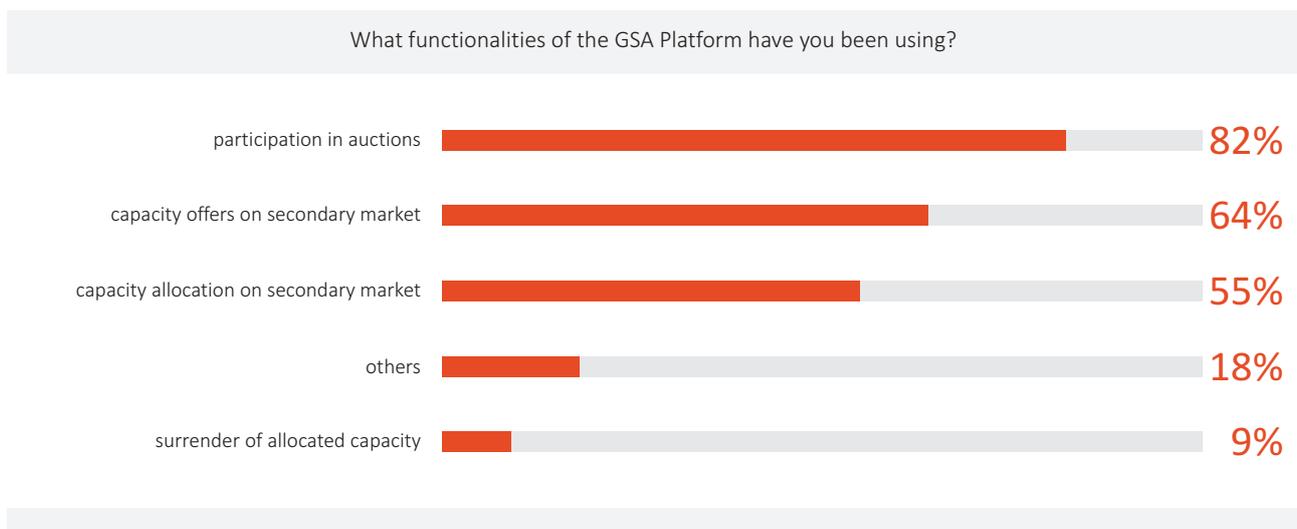
The meeting gathered over 50 representatives of clients, operators, and market analysts, while the next edition of the GSA Platform FORUM is planned for the first quarter of the 2020/2021 gas year.



## 7. Services development and cooperation with users

### 7.2. Results of the 2019 GSA Platform user satisfaction survey

The GSA Platform User Satisfaction Survey for the 2018/2019 gas year was conducted in the last quarter of 2019. The results showed that the vast majority of GSA Platform Users take part in auctions, and more than half of the respondents confirmed that they use such components as offering and purchasing capacity on the secondary market.



According to the GSA Platform users, GSA Platform is transparent and legible. Users are satisfied with such elements as well-functioning filters and general efficiency of operability. Several proposals for additional solutions and functionalities came into light, which, according to clients, are missing in the current version or for which they have no information about their existence whatsoever.

In the clients' viewpoint, the GSA Platform is a stable work tool. It also means that there's no need to use the helpdesk frequently. However, if help is needed, phone contact is the first choice, e-mail contact - second.

The GSA Platform users did not indicate the need for undergoing additional training courses in the use of the system. On the other hand, at least half of them would like to partake in testing new functionalities. Less than half of the respondents are aware of the option to use the test environment based on which the platform operates. A similar number of respondents already take advantage of this option.

Additionally, the GSA Platform Users would like to receive a newsletter informing about the most important events/changes as regards the GSA Platform, dates of upcoming auctions, and their summary.

The GSA Platform User Satisfaction Survey for the 2019/2020 gas year will be launched on 08.12.2020.

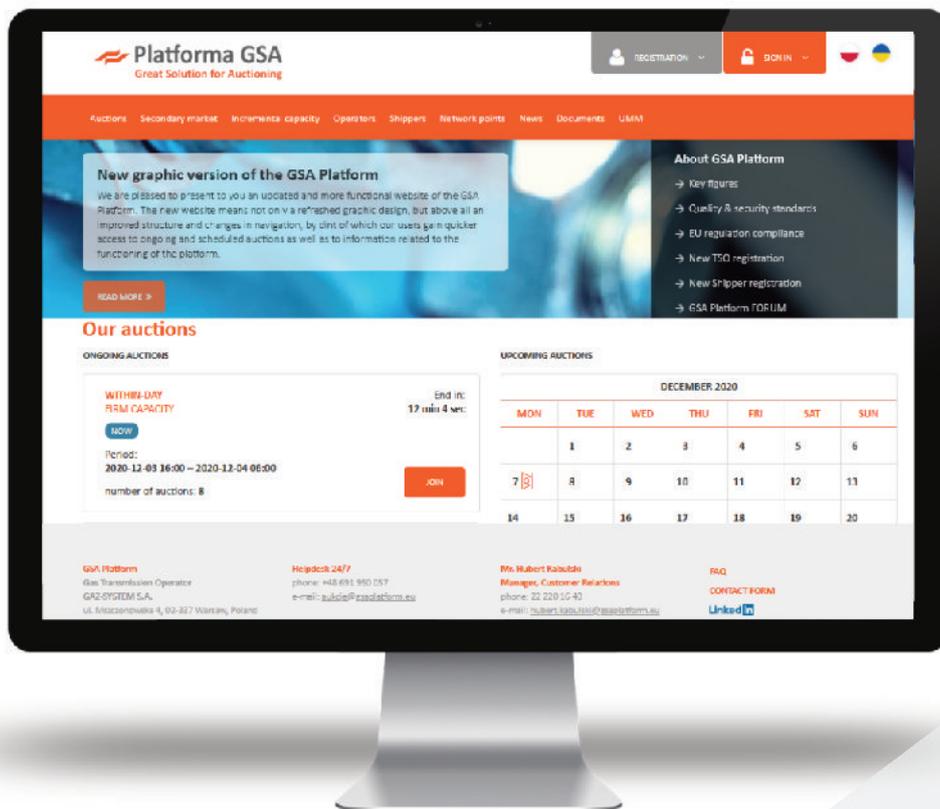
## 7. Services development and cooperation with users

### 7.3. New visual identification

What is a crucial aspect of rendering IT services is their reliability, digital security, as well as ergonomics of use and a user-friendly interface. In order to satisfy our users and tailoring the GSA Platform to the current website standards, in 2020 we started the process of rebranding and refreshing the layout of the GSA Platform website.

By dint of new functionalities, users can quickly check out the details of a given auction and join the auction. Currently, from the home page, users also have access to a new tab dedicated to the functioning of the GSA Platform. In the tab, they can find information on, inter alia, quality and security, compliance with EU requirements, as well as new registration paths for users and operators. On top of that, a new tab – the GSA Platform FORUM was created, in which materials from the workshops are published, as well as a tab – the Annual Report of the GSA Platform containing with a list of recent reports.

We do care that our clients were always able to quickly contact the team supporting the GSA Platform. To this end, the bottom menu of the website was expanded with additional contact details and useful links.



## 7. Services development and cooperation with users

We also introduced analogical changes in visual identification in other materials used to communicate with our users – letter templates, presentations, brochures, or e-mail footers. These measures aim to build a coherent and modern image of the GSA Platform, which supports its core activities – rendering the highest standard and security of services in the field of capacity reservation in natural gas transmission systems.

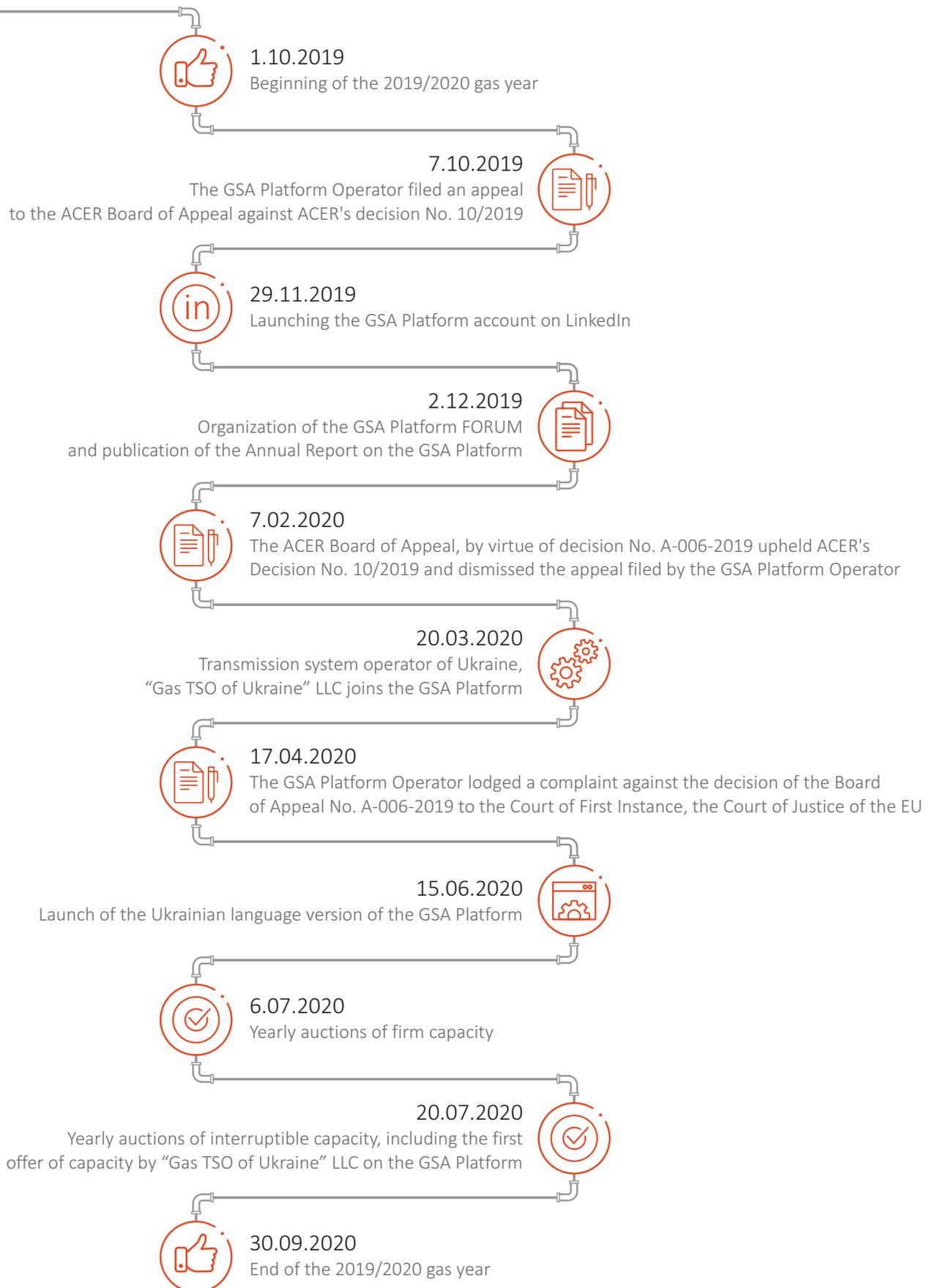
### 7.4. Offer for new users and operators

The GSA Platform’s offer is directed, particularly, to operators who are faced with making a decision on selecting a solution for auctioning capacity for existing or new interconnections. Our team grants the TSO support in the implementation of the requirements of EU network codes and the development of their internal and, consequently, the European gas market. We are also open to deploy those solution stemming from the requirements of national regulations and introducing functionalities tailored to the needs of operators and users. We strive to guarantee the highest standard of services in accordance with legal requirements, as well as to satisfy our clients with the use of the GSA Platform.



## 8. Summary

### 8.1. Timeline



## 8. Summary

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### 8.2. Planned activities in the 2020/2021 gas year

In the coming gas year, the GSA Platform will continue to implement the Development Plan for 2019-2021, under which we strive to increase the scope of services rendered and improved their quality to be in line with users' expectations. To this end, the GSA Platform organises meetings and workshops for both current and future users, as well as conducts an active dialogue in the region with operators managing the existing interconnections or those being under construction, in particular, on the border with Poland, for which, in the coming years, it will be necessary to select a capacity booking platform .

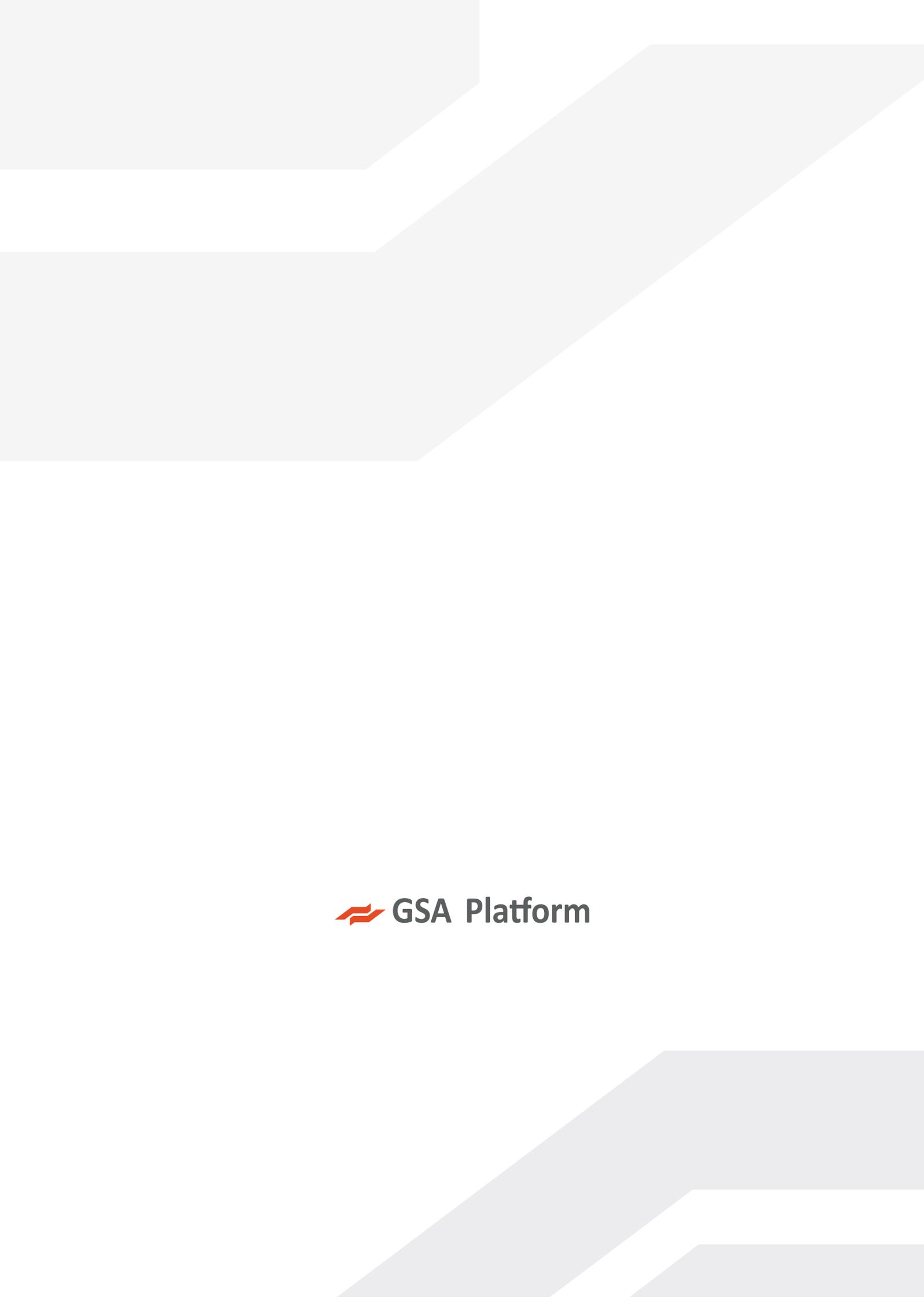
In 2021, due to the date of the third procedure of market demand assessment for incremental capacity falling in accordance with CAM NC, the GSA Platform, analogous to 2019, will provide interested operators with functionality allowing them to carry out the process of non-binding market demand assessment in an automatic and easy-to-use manner, simultaneously for their all adjacent entry-exit systems. Following the completion of the said market screening, operators will receive a report containing aggregated data generated from the GSA Platform, which allows analysing the received indications and starting to work with adjacent operators on the market demand assessment reports for incremental capacity required by CAM NC. As per the ENTSOG auction calendar, it is July 5, 2021, the planned date of launching the third market demand assessment procedure for incremental capacity.



### 8.3. Contacts

Should you be interested in getting information about the GSA Platform, please contact:





 **GSA Platform**